

**ENTERGY TEXAS, INC.**  
Electric Service

SCHEDULE DCRF

Sheet No.: 115  
Effective Date: Usage on and after 1-24-22  
(on an interim basis)  
Revision: 6  
Supersedes: DCRF Usage on and after 3-16-21  
Schedule Consists of: One Sheet Plus  
Attachment A

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**DISTRIBUTION COST RECOVERY FACTOR RIDER**

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**I. PURPOSE**

This Distribution Cost Recovery Factor Rider ("Rider DCRF") defines the procedure by which Entergy Texas, Inc. ("ETI" or "Company") shall implement and adjust rates for recovery of incremental distribution costs as defined under 16 TEX. ADMIN. CODE (TAC) § 25.243. The purpose of this Rider is to provide a mechanism for recovery of incremental distribution costs not included in the Company's last general rate case proceeding before the Public Utility Commission of Texas ("Commission").

**II. APPLICABILITY**

This rider is applicable to electric service provided by the Company to all customers served under applicable retail rate schedules set forth in Attachment A to this Rider DCRF, whether metered or unmetered, subject to the jurisdiction of the Commission.

**III. DISTRIBUTION COST RECOVERY RATES**

The rates associated with Rider DCRF ("Distribution Cost Recovery Rates") shall be as set forth in Attachment A to this Rider DCRF by application of the "DCRF Formula" as defined under 16 TAC § 25.243 (d)(1).

The Distribution Cost Recovery Rates shall be based on the costs as defined under 16 TAC § 25.243 associated with the Company's distribution invested capital that was placed into service between January 1, 2018 and June 30, 2021 in excess of the distribution cost set out in Attachment A to the Stipulation & Settlement Agreement in Docket No. 48371 as approved by the Commission. The Distribution Cost Recovery Rates so determined shall become effective on an interim basis for January 24, 2022 and shall remain in effect until such time as a final tariff becomes effective pursuant to a subsequent order in Docket No. 52457.

**IV. TERM**

Subject to the reconciliation provisions of 16 TAC § 25.243(f), this Rider DCRF shall remain in effect until modified or terminated in the electric utility's next DCRF proceeding or the electric utility's next comprehensive base-rate proceeding providing for recovery of any remaining unrecovered costs subject to this Rider DCRF.

**Attachment A**

Effective: 12-3-2022 (implemented 6-2-2023)

**ENTERGY TEXAS, INC.**  
**DISTRIBUTION COST RECOVERY RATES**  
**RIDER SCHEDULE DCRF**

**Net Monthly Rate**

The following Rates will be added to the rates authorized by the Commission set out in the Net Monthly Bill for electric service billed under applicable retail rate schedules\* on file with the Commission. Amounts billed pursuant to this Rider DCRF are subject to State and local sales taxes.

\*Excluded Schedules: CGS, DTK, EAPS, LQF, SMS, SQF, MVDR, and GFO.

<b>Rate Class</b>	<b>Rate Schedules</b>	<b>DCRF Rate</b>
Residential	RS, RS-TOD	\$0.000000/kWh
Small General Service	SGS, UMS, TSS	\$0.000000/kWh
General Service	GS, GS-TOD	\$0.000/kW
Large General Service	LGS, LGS-TOD	\$0.000/kW
Large Industrial Power Service	LIPS, LIPS-TOD	\$0.000/kW
Lighting	SHL, LS-E, ALS, RLU, ALS-LED, SHL-LED	\$0.000000/kWh