

ENTERGY TEXAS, INC.

Electric Service

SCHEDULE GFO

Sheet No.: 155

Effective Date: 12-3-2022 (implemented 6-2-2023)

Revision: 0

Supersedes: New Schedule

Schedule Consists of: Two Sheets Plus
Attachment A

GREEN FUTURE OPTION

I. AVAILABILITY

This Green Future Option ("GFO") is offered on a voluntary basis upon request to customers taking metered service who are in good standing with the Company, subject to the following exclusions.

Availability to eligible Customers is on a first-come, first-served basis in accordance with the Company's receipt of applications for GFO service. The total amount of Capacity of the Designated Renewable Resources that is available for enrollment under Schedule GFO is 150 megawatts.

While exact allocations of subscriptions to different customer classes are defined in Attachment A, customers taking service under Residential Service ("RS") rate schedules will be allocated approximately 20% of the overall capacity for this GFO offering with the remaining 80% available to non-residential customers. Additionally, as defined in Attachment A, approximately 33% of the "RS" allocation will be reserved for Low-income Residential Customers.

This GFO schedule is not available to customer accounts taking service under rate schedule SQF (Rate for Purchases from Qualifying Facilities Less Than or Equal to 100 kW and Distributed Generators) or schedule LQF (Nonfirm Energy Purchased from Large Qualifying Facilities) or customers served under rate schedules for alternative payment provisions where the Company deems GFO incompatible with the alternate payment provisions.

II. APPLICATION

This GFO schedule is applicable to eligible rate schedules for metered service subject to the following limitations. Customers served on rate schedules for residential service, including Low-Income Residential Customers, may opt to subscribe up to a maximum of 5 kW of GFO Capacity. The cap on non-residential customers' subscriptions is defined in Attachment A. The minimum subscription amount is 1 kW and Customer may subscribe in increments of 1 kW.

If, after twelve months following the effective date of this Schedule GFO or a modification to this Schedule GFO that expands the Capacity of Designated Renewable Resources, any portion of the Designated Renewable Resources that is not fully subscribed will be open to subscribers from any qualifying customer class on a first come, first served basis.

For the purpose of Schedule GFO, the cap on subscriptions of non-residential customers defined in Attachment A applies on a parent company or the equivalent of a parent company (i.e., any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ETI's service area. Such cap shall be applicable until such time that the Company, within its sole discretion, may withdraw the limitation/cap.

III. MONTHLY BILLING

- A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A or Option B.
- B. The adjustment shall be equal to:

Option A

1. GFO Capacity kW x GFO Capacity Charge, as defined in Attachment A
- Less
2. GFO Energy x MISO Market Settlement Rate

Option B (only to Low-Income Residential Customers)

1. GFO Capacity kW x GFO Low-Income Capacity Charge, as defined in Attachment A
- Less
2. GFO Energy x MISO Market Settlement Rate

- B. In no month will a customer's monthly bill be less than the otherwise applicable minimum. In the event that the customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. GFO TERMS

The initial enrollment period for Schedule GFO shall be three years. ETI will facilitate enrollment for customers via multiple channels, including over the phone as well as online through a dedicated website established to provide information regarding Schedule GFO. Overall enrollment in Schedule GFO across all customer classes will be subject to availability as detailed above. To the extent Schedule GFO is fully subscribed, ETI will maintain a queue of interested customers in the event future resources are procured that would allow Schedule GFO to be expanded. In the event that a customer chooses to end their subscription during the three-year initial enrollment period, that GFO subscription capacity will be made available for enrollment to the queue of interested customers on a first-come, first-served basis. In the event the customer terminates after the three-year enrollment period, whether that subscription capacity can be made available to other interested customers may depend on whether Schedule GFO's available capacity has been expanded beyond the initial 150 MW level that is tied to the Umbriel Solar Project.

The initial term of enrollment under GFO shall be for a one-year period and shall automatically be extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to the expiration of the original term or any anniversary thereof.

If Customer discontinues service with ETI, enrollment under GFO will be terminated except if 1) the Customer is relocating within the ETI service area, 2) initiates service at a new location at the time of discontinuing the original service, and 3) takes service at the new location under the same rate schedule as the original service, then Customer may opt to transfer their GFO enrollment to the new account for service.

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SCHEDULE GFO (Cont.)

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V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire Renewable Energy Credits (RECs) associated with the Customer's GFO Energy on the Customer's behalf. Upon mutual agreement, the Company could transfer the RECs associated with subscriptions of non-residential customers to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf so long as the Customer agrees to retire the RECs on its own behalf and not transfer them.

VI. CONDITIONS OF SERVICE

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Public Utility Commission of Texas (PUCT). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Low Income Residential Customer identification will be determined by account holder name shown on the monthly residential electric bill. Customer must self-certify to confirm their eligibility as a Low-Income Residential Customer; the Company may, in its discretion, request proof of eligibility and/or work with agencies that administer the federal Low Income Home Energy Assistance Program ("LIHEAP") to verify a customer's eligibility. If a customer has misrepresented his or her eligibility during the self-certification process, the Company may, in its discretion, permanently exclude the customer from participating in this program.

Final determination as to a Customer's qualifications to receive Service under GFO and this rate schedule will be made solely by the Company.

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with ETI's Designated Renewable Resources, as identified in Attachment A.

Designated Renewable Resources: The renewable resources designated by the Company and approved by the PUCT to supply renewable energy for this Schedule GFO.

Low Income Residential Customer: A Low-Income Residential Customer is a Customer who meets applicable eligibility requirements to qualify for the LIHEAP in place at the time the customer is enrolled in this program.

MISO Market Settlement Rate: Per kWh rate derived from monthly weighted average Locational Marginal Prices ("LMPs") for ETI load zone (EES.ETILD) based on the output of the Designated Renewable Resources in Midcontinent Independent System Operator, Inc. (MISO) energy markets. Application for billing purposes will be on a two-month lag.

Monthly Renewable Resource kWh Output: Amount of kWh generated each calendar month by ETI's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

GFO Capacity kW: The total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Schedule GFO, subject to the requirements described in Section II and Attachment A.

GFO Energy: The monthly energy associated with the Customer's contracted GFO Capacity, and calculated based on the following formula: $[(\text{Customer's GFO Capacity} / \text{Capacity of Designated Renewable Resources}) \times \text{Monthly Renewable Resource kWh Output}]$. Application for billing purposes will be on a two-month lag.

VIII. OTHER PROVISIONS

Provisions, prices, billings, and regulations of ETI's standard rate schedules and riders are not modified by any provisions or the service offered in this schedule.

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**GREEN FUTURE OPTION
SCHEDULE GFO**

OPTION A: GFO Capacity Charge \$6.50 per kW-month

OPTION B: GFO Low Income Capacity Charge \$6.00 per kW-month

The total Capacity of Designated Renewable Resources is 150 MW. Subscriptions to shall be allocated among customer classes in accordance with Section II of this Schedule GFO as follows:

Customer Class	Allocation (MW)
Low-Income Residential Customers	10 MW
Standard Residential Customers	20 MW
Non-residential Customers	120 MW

Non-residential Customers may opt to subscribe up to 30,000 kW of GFO Capacity, pending availability. This cap applies to the parent company level as noted in Section II of this Schedule GFO.