

**ENTERGY TEXAS, INC.**  
Electric Service

RIDER SCHEDULE MTM

Sheet No.: 135  
Effective Date: With bills rendered on and after 1-2-24  
Revision: 3  
Supersedes: MTM effective 1-3-23  
Schedule Consists of: One Sheet Plus Attachment A

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## MARK TO MARKET RIDER

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### I. PURPOSE

The purpose of this rider is to provide retail customers with credits in accordance with the accounting order addressed in Public Utility Commission of Texas ("Commission") Docket No. 50540.

### II. APPLICABILITY

This rider is applicable to electric service provided by the Company to all customers served under applicable retail rate schedules set forth in Attachment A to this Mark to Market Rider, whether metered or unmetered, subject to the jurisdiction of the Commission.

### III. MARK TO MARKET ("MTM") RATE

The MTM Rate shall be calculated as follows:

$$\text{MTM Rate} = (\text{MTM Credit} * \text{Allocation Factor}) / \text{ABU}$$

Where:

ABU = Applicable Billing Units (i.e., class specific) for the most recent twelve (12) months for which data is available.

Allocation Factor = Production demand rate class allocation factors used in ETI's most recently approved base-rate proceeding, adjusted for changes in billing units using the following formula:

$$\text{Class Allocation Factor} = \text{RCAF} * (\text{ABU} / \text{RCBU}) / \sum (\text{RCAF} * (\text{ABU} / \text{RCBU}))$$

$$\text{MTM Credit} = \text{For each applicable year, NGUC} + \text{PREFDCC} + \text{POSTFDCC}$$

NGUC = Net Guaranteed Upfront Credits, which shall equal \$3,000,000 per year for years 2021 through 2026, \$4,000,000 per year for years 2027 through 2030, and \$0 in all other years.

PREFDCC = Pre-Final Determination Contingent Credits calculated in accordance with the Accounting Order and Settlement approved by the Commission in Docket No. 50540.

POSTFDCC = Post-Final Determination Contingent Credits calculated in accordance with the Accounting Order and Settlement approved by the Commission in Docket No. 50540.

RCAF = Class-specific allocation factors used to allocate purchased power capacity costs in ETI's most recently approved base-rate proceeding.

RCBU = Class-specific billing units for test year from ETI's most recently approved base-rate proceeding.

**IV. UPDATE**

By November 1 of each year following the effective date of this MTM Rider, ETI will file with the Commission an updated version of Attachment A to this tariff, except that, in years in which the calculation of the MTM Credit includes PREFDCC or POSTFDCC, ETI will file the updated version of Attachment A to this tariff by September 1. This update will include a true-up for any over/under-payment of the MTM credits by class for the prior calendar year. Interest will accrue on any over/under-payment amount at the rates established annually by the Commission for overbilling and underbilling as described in 16 TAC § 25.28(c) and (d).

Effective: January 2, 2024

**ENTERGY TEXAS, INC.  
MTM RIDER  
RIDER SCHEDULE MTM**

**NET MONTHLY MTM RATE**

The following will be added to the rates authorized by the Commission set out in the Net Monthly Bill for electric service billed under applicable retail rate schedules\* on file with the Commission.

\*Excluded Schedules: EAPS, LQF, SQF, SMS, CGS, MVDR, and GFO.

<b>Rate Class</b>	<b>Rate Schedules</b>	<b>MTM Rates</b>
Residential	RS, RS-TOD	(\$0.000202) per kWh
Small General Service	SGS, UMS, TSS	(\$0.000122) per kWh
General Service	GS, GS-TOD	(\$0.0456) per kW
Large General Service	LGS, LGS-TOD	(\$0.0607) per kW
Large Industrial Power Service	LIPS, LIPS-TOD	(\$0.0575) per kW
Street and Outdoor Lighting	ALS, ALS-LED, SHL, SHL-LED, RLU, LS-E	(\$0.000127) per kWh