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CARL A. OLSON, P.E.
Manager, Regulatory Affairs

February 13, 2020

Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
Austin, TX 78711-3326

Re: PROJECT NO. 18692 - AVOIDED COST AVAILABILITY OF ELECTRIC UTILITY SYSTEM COST DATA PURSUANT TO SUBST. R. 25.242(e)(2)

Attached is Entergy Texas, Inc.'s filing of Avoided Cost Data in accordance with the requirements of 16 Tex. Admin. Code (TAC) § 25.242(e)(2). The information provided herein is based on forecasts and are therefore estimates and are not actual rates to be applied to future energy purchases, except as designated in the Company's **Schedule SQF** (for Qualifying Facilities with a design capacity of 100 kW or less). Please also refer to the Company's **Schedule LQF** (for Qualifying Facilities with a design capacity larger than 100 kW) for the applicable energy purchase calculation.

It should be noted that changes in market structure such as Retail Open Access during the forecast period could occur and that event will likely have an effect on the applicability of the data provided.

Some of the information required in this report is information that is considered to be market sensitive commercial information, the public disclosure of which would cause harm to Entergy Texas and its customers. This information is exempt from public disclosure pursuant to Texas Government Code 522.110 and is provided under separate seal pursuant to 16 TAC § 22.71(d).

Please contact me if there are any questions concerning this filing.

Respectfully,

Carl Olson, P.E.
Manager, Regulatory Affairs
Entergy Texas, Inc.

Energy Texas, Inc.
 Avoided Energy Estimates
 Energy Component
 2020-2029

Year	Season	100MW		10MW		1MW	
		Off-Peak Cents/kWh	Peak Cents/kWh	Off-Peak Cents/kWh	Peak Cents/kWh	Off-Peak Cents/kWh	Peak Cents/kWh
2020	Summer	2.835	3.541	2.847	3.559	2.848	3.562
2020	Winter	2.847	3.146	2.859	3.161	2.860	3.163
2021	Summer	2.726	3.420	2.741	3.470	2.743	3.476
2021	Winter	2.737	3.072	2.750	3.091	2.752	3.093
2022	Summer	2.927	3.648	2.944	3.683	2.945	3.686
2022	Winter	2.940	3.271	2.952	3.288	2.953	3.289
2023	Summer	3.076	3.778	3.086	3.818	3.087	3.822
2023	Winter	3.131	3.442	3.143	3.459	3.144	3.460
2024	Summer	3.244	4.019	3.257	4.063	3.258	4.064
2024	Winter	3.301	3.602	3.311	3.620	3.312	3.622
2025	Summer	3.374	4.166	3.386	4.213	3.387	4.220
2025	Winter	3.449	3.764	3.458	3.781	3.459	3.783
2026	Summer	3.572	4.441	3.583	4.491	3.584	4.495
2026	Winter	3.640	3.966	3.649	3.983	3.650	3.986
2027	Summer	3.698	4.669	3.714	4.715	3.714	4.721
2027	Winter	3.757	4.102	3.766	4.121	3.767	4.123
2028	Summer	3.836	4.853	3.847	4.899	3.848	4.902
2028	Winter	3.903	4.242	3.913	4.262	3.914	4.264
2029	Summer	4.021	5.080	4.032	5.136	4.033	5.140
2029	Winter	4.059	4.430	4.070	4.450	4.071	4.452

Note: Represents ETI Load weighted zonal prices. Actual monthly avoided cost payments by Company to QF is governed by its Schedule LQF (for QFs with a design capacity larger than 100 kW) and its Schedule SQF (for QFs with a design capacity of 100 kW or less). Summer months are May-September and Winter months are October-April. Peak hours are Monday - Friday hour ending 07:00 - 22:00 and Off-Peak hours are all other hours.

Energy Texas, Inc.
Planned Generation Additions, Retirements and Purchases of Firm Energy and Capacity
2020-2029

Redacted Version

	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)	MW (Period)
Additions		923 ¹ (6/1 - 12/31)	923 ¹ (1/1 - 12/31)	923 ¹ (1/1 - 12/31)	923 ¹ (1/1 - 12/31)	923 ¹ (1/1 - 12/31)	923 ¹ (1/1 - 12/31)	923 ¹ (1/1 - 12/31)	923 ¹ (1/1 - 12/31)	923 ¹ (1/1 - 12/31)
Retirements										
Purchases	**	**	**	**	**	**	**	**	**	**
Tenaska Frontier	**	**	**	**	**	**	**	**	**	**
SRMPA	**	**	**	**	**	**	**	**	**	**
Carville	**	**	**	**	**	**	**	**	**	**
San Jacinto	**	**	**	**	**	**	**	**	**	**

Footnote 1: Expected summer capacity rating
** Highly Sensitive

Entergy Texas, Inc.
 Estimated Capacity and Energy Costs, Additional Generation, and Firm Purchases
 2020-2029

Redacted Version

<u>Year</u>	<u>Additional Generation and Firm Purchases</u>	<u>Time Period</u>	<u>Capacity Cost (\$/kW-MO)</u>	<u>Energy Cost (Cents/kWh)</u>
**	**	**	**	**
2021	Montgomery County Power Station (923 MW)	6/1 - 12/31	**	**
2022	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**
2023	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**
2024	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**
2025	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**
2026	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**
2027	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**
2028	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**
2029	Montgomery County Power Station (923 MW)	1/1 - 12/31	**	**

** Highly Sensitive