

February 15, 2022

Ms. Ana Trevino  
Filing Clerk, Central Records  
Public Utility Commission of Texas  
1701 North Congress Avenue  
Austin, TX 78711-3326

**Re: PROJECT NO. 18692 - AVOIDED COST AVAILABILITY OF ELECTRIC  
UTILITY SYSTEM COST DATA PURSUANT TO SUBST. R. 25.242(e)(2)**

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Attached is Entergy Texas, Inc.'s filing of Avoided Cost Data in accordance with the requirements of 16 Tex. Admin. Code (TAC) § 25.242(e)(2). The information provided herein is based on forecasts and are therefore estimates and are not actual rates to be applied to future energy purchases, except as designated in the Company's **Schedule SQF** (for Qualifying Facilities with a design capacity of 100 kW or less). Please also refer to the Company's **Schedule LOF** (for Qualifying Facilities with a design capacity larger than 100 kW) for the applicable energy purchase calculation.

It should be noted that changes in market structure such as Retail Open Access during the forecast period could occur and that event will likely have an effect on the applicability of the data provided.

Some of the information required in this report is information that is considered to be market sensitive commercial information, the public disclosure of which would cause harm to Entergy Texas and its customers. This information is exempt from public disclosure pursuant to Texas Government Code 522.110 and is provided under separate seal pursuant to 16 TAC § 22.71(d).

Please contact me if there are any questions concerning this filing.

Respectfully,



Carl Olson, P.E.  
Manager, Regulatory Affairs  
Entergy Texas, Inc.

Entergy Texas, Inc.  
 Avoided Energy Estimates  
 Energy Component  
 2022-2031

Year	Season	100MW		10MW		1MW	
		Off-Peak Cents/kWh	Peak Cents/kWh	Off-Peak Cents/kWh	Peak Cents/kWh	Off-Peak Cents/kWh	Peak Cents/kWh
2022	Summer	3.611	4.248	3.753	4.520	3.782	4.192
2022	Winter	5.254	5.846	6.055	6.127	4.929	4.802
2023	Summer	3.285	3.923	3.281	4.101	3.036	3.502
2023	Winter	3.293	3.587	3.278	3.591	3.260	3.618
2024	Summer	3.097	3.783	3.096	3.807	2.859	3.623
2024	Winter	3.037	3.356	3.053	3.390	3.046	3.456
2025	Summer	3.136	3.592	3.241	3.666	3.198	3.714
2025	Winter	3.125	3.413	3.155	3.416	3.116	3.452
2026	Summer	3.048	3.367	3.072	3.336	3.207	3.323
2026	Winter	3.107	3.327	3.154	3.350	3.074	3.361
2027	Summer	3.096	3.387	3.153	3.363	3.260	3.432
2027	Winter	3.099	3.293	3.083	3.295	3.094	3.304
2028	Summer	3.225	3.478	3.303	3.520	3.092	3.386
2028	Winter	3.217	3.363	3.213	3.410	3.191	3.383
2029	Summer	3.346	3.608	3.352	3.646	3.041	3.491
2029	Winter	3.359	3.478	3.400	3.481	3.498	3.613
2030	Summer	3.461	3.722	3.484	3.698	3.535	3.551
2030	Winter	3.480	3.573	3.493	3.601	3.320	3.448
2031	Summer	3.644	3.929	3.800	4.099	3.901	4.104
2031	Winter	3.627	3.717	3.651	3.764	3.706	3.716

Note: Represents ETI Load weighted zonal prices. Actual monthly avoided cost payments by Company to QF is governed by its Schedule LQF (for QFs with a design capacity larger than 100 kW) and its Schedule SQF (for QFs with a design capacity of 100 kW or less). Summer months are May-September and Winter months are October-April. Peak hours are Monday - Friday hour ending 07:00 - 22:00 and Off-Peak hours are all other hours.

Entergy Texas, Inc.  
 Planned Generation Additions, Retirements and Purchases of Firm Energy and Capacity  
 2022-2031

Redacted Version

	2022 MW (Period)	2023 MW (Period)	2024 MW (Period)	2025 MW (Period)	2026 MW (Period)	2027 MW (Period)	2028 MW (Period)	2029 MW (Period)	2030 MW (Period)	2031 MW (Period)
<b>Additions</b> Montgomery County Power Station <sup>1</sup>	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)	839.9 (1/1 - 12/31)
<b>Retirements</b>										
<b>Purchases</b> Carville SRMPA Umbriel Solar	** ** **	** ** **	** ** **	** ** **	** ** **	** ** **	** ** **	** ** **	** ** **	** ** **

Footnote 1: Capacity represents ETI's ownership share of Montgomery County Power Station multiplied by the Generation Verification Test Capacity for MISO Planning Year 2022-2023 (June 1, 2022 - May 31, 2023)  
 \*\* Highly Sensitive

Entergy Texas, Inc.  
 Estimated Capacity and Energy Costs, Additional Generation, and Firm Purchases  
 2022-2031

Redacted Version

Year	Additional Generation and Firm Purchases	Time Period	Capacity Cost (\$/kW-MO)	Energy Cost (Cents/kWh)
2022	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2023	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2024	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2025	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2026	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2027	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2028	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2029	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2030	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**
2031	Montgomery County Power Station (839.9 <sup>1</sup> MW)	1/1 - 12/31	**	**

Footnote 1: Capacity represents ETI's ownership share of Montgomery County Power Station multiplied by the Generation Verifical  
 \*\* Highly Sensitive



## Filing Receipt

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