

<p>ENTERGY TEXAS, INC. Electric Service</p> <p>SCHEDULE GCRR – RELATE BACK - MCPS</p>	<p>Sheet No.: 137 Effective Date: With Bills Rendered on and after August 25, 2022 Termination Date: January 25, 2023 Revision: 0 Supersedes: New Schedule Schedule Consists of: One Sheet Plus Attachment A</p>
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GENERATION COST RECOVERY RIDER – RELATE BACK RIDER - MCPS

I. PURPOSE

This Generation Cost Recovery Rider – Relate Back Rider (“GCRR-Relate Back Rider - MCPS”) defines the procedure by which Entergy Texas, Inc. (“ETI” or “Company”) shall implement and adjust rates for recovery of incremental generation costs as defined under 16 TEX. ADMIN. CODE (TAC) § 25.248 on a Relate Back basis after the Montgomery County Power Station (“MCPS”) was placed into service for customers on January 1, 2021. The purpose of the Generation Cost Recovery Rider (“GCRR”) is to provide a mechanism to recover investment in a power generation facility outside of a base-rate proceeding.

II. APPLICABILITY

This rider is applicable to electric service provided by the Company to all customers served under applicable retail rate schedules set forth in Attachment A to this GCRR-Relate Back Rider, whether metered or unmetered, subject to the jurisdiction of the Commission.

III. GENERATION COST RECOVERY RIDER – RELATE BACK RATES

The rates associated with this GCRR-Relate Back Rider – MCPS (“GCRR-Relate Back Rates - MCPS”) shall be as set forth in Attachment A to this GCRR-Relate Back Rider - MCPS by application of the “GCRR Formula” as defined under 16 TAC § 25.248(d) for the time period between the in-service date of a power generation facility and the date the Public Utility Commission of Texas approved ETI’s GCRR on which the GCRR-Relate Back Rider - MCPS is derived.

IV. TERM

Subject to the provisions of 16 TAC § 25.248, this GCRR-Relate Back Rider - MCPS shall remain in effect until the termination date.

Effective: With Bills Rendered on and after August 25, 2022

Termination: January 25, 2023

ENTERGY TEXAS, INC.
GCRR - RELATE BACK RATES
RIDER SCHEDULE GCRR – RELATE BACK - MCPS

Net Monthly Rate

The following Rates will be added to the rates authorized by the Commission set out in the Net Monthly Bill for electric service billed under applicable retail rate schedules* on file with the Commission. The Rate Adjustments shall be effective with bills rendered on and after the effective date approved by the Commission and shall remain in effect until the termination date. Amounts billed pursuant to this GCRR-Relate Back Rider – MCPS are subject to State and local sales taxes.

*Excluded Schedules: CGS, DTK, EAPS, LQF, SMS and SQF.

Rate Class	Rate Schedules	GCRR-Relate Back Rates - MCPS
Residential Service	RS, RS-TOD	\$0.00081/kWh
Small General Service	SGS, UMS, TSS	\$0.00067/kWh
General Service	GS, GS-TOD	\$0.18646/kWh
Large General Service	LGS, LGS-TOD	\$0.22884/kWh
Large Industrial Power Service	LIPS, LIPS-TOD	\$0.18982/kWh
Lighting Service	SHL, LS-E, ALS, RLU, SHL-LED	\$0.00037/kWh